

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	832	--	--	955	180	19	29	1,916	42	0
Hydrocarbon Gas Liquids	53	0	55	39	25	--	34	57	50	31
Natural Gas Liquids	53	0	52	39	25	--	35	57	50	27
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	8	--	31	23	10	--	22	--	22	29
Normal Butane	14	--	15	16	8	--	14	13	28	-2
Isobutane	6	--	5	0	8	--	-1	22	0	-2
Natural Gasoline	25	0	--	--	--	--	0	22	0	2
Refinery Olefins	--	--	4	--	--	--	-1	--	--	5
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	4	--	--	--	0	--	--	4
Normal Butylene	--	--	0	--	--	--	-1	--	--	1
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	18	--	129	267	12	-39	436	13	15
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	18	--	42	124	47	12	211	8	0
Hydrogen	--	--	--	--	--	45	--	45	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	18	--	42	124	2	12	166	8	0
Fuel Ethanol	--	8	--	27	115	15	18	142	5	0
Renewable Fuels Except Fuel Ethanol	--	10	--	14	9	-12	-7	24	4	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	55	--	--	-22	61	1	15
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	32	143	-35	-28	164	4	0
Reformulated	--	--	--	10	68	-7	-26	97	0	0
Conventional	--	--	--	22	75	-29	-2	67	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,511	167	85	25	8	--	209	2,572
Finished Motor Gasoline	--	--	1,403	25	15	21	14	--	28	1,422
Reformulated	--	--	961	--	--	15	0	--	--	976
Conventional	--	--	442	25	15	6	14	--	28	446
Finished Aviation Gasoline	--	--	0	0	--	--	-2	--	--	2
Kerosene-Type Jet Fuel	--	--	233	108	9	--	34	--	9	307
Kerosene	--	--	0	0	--	--	0	--	2	-2
Distillate Fuel Oil	--	--	541	22	38	4	-8	--	75	538
15 ppm sulfur and under	--	--	526	22	38	4	-6	--	49	546
Greater than 15 ppm to 500 ppm sulfur	--	--	7	--	--	--	1	--	4	2
Greater than 500 ppm sulfur	--	--	8	0	--	--	-4	--	21	-10
Residual Fuel Oil	--	--	53	8	--	--	-24	--	13	73
Less than 0.31 percent sulfur	--	--	3	--	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	2	--	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	38	6	--	--	-17	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	0	--	--	--	0	--	--	0
Lubricants	--	--	15	0	--	--	1	--	11	3
Waxes	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	123	--	2	--	2	--	70	54
Marketable	--	--	96	--	2	--	2	--	70	26
Catalyst	--	--	28	--	--	--	--	--	--	28
Asphalt and Road Oil	--	--	28	2	22	--	-11	--	2	61
Still Gas	--	--	103	--	--	--	--	--	--	103
Miscellaneous Products	--	--	11	--	--	--	1	--	0	10
Total	885	18	2,567	1,290	557	56	31	2,409	314	2,618

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.